



Liberty Utilities (CalPeco Electric) LLC
933 Eloise Avenue
South Lake Tahoe, CA 96150
Tel: 800-782-2506
Fax: 530-544-4811

May 9, 2024

VIA EMAIL ONLY
EDTariffUnit@cpuc.ca.gov

Advice Letter No. 241-E
(U 933-E)

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

Subject: Liberty Utilities (CalPeco Electric) LLC (U 933-E) – Revisions to ECAC Rates

Purpose

Liberty Utilities (CalPeco Electric) LLC (U 933-E) (“Liberty”) submits this **Tier 1** Advice Letter (“AL”) to revise its Energy Cost Adjustment Clause (“ECAC”) rates applicable to various time-of-use (“TOU”) rate classes. The revision is related to revising rates from the 2022 ECAC and 2023 ECAC regarding TOU D-1, EV D-1, TOU A-1, and EV A-1.

The affected tariff pages include:

Rate Schedules

D-1 TOU	Time-of-Use Domestic Service
D-1 TOU EV	Electric Vehicle Time-of-Use Domestic Service
A-1 TOU	Time-of-Use Small General Service
A-1 TOU EV	Electric Vehicle Time-of-Use Small General Service

Discussion

Liberty discovered an error in the design of its TOU rates from Liberty’s 2022 ECAC, which were first implemented in October 2022, and carried forward with the implementation of Liberty’s 2023 ECAC. This AL corrects the ECAC Offset rate for TOU D-1, EV D-1, TOU A-1, and EV A-1 rates. Previously, all TOU periods were charged the same rate. After the correction, the TOU periods will be tiered to accurately reflect Liberty’s rate design. Liberty is analyzing the impact this error had on customer bills back to October 2022 and will provide a bill credit on an upcoming bill to customers who were overbilled.

Rate Impact

The revised rates will result in the following rate impact by customer segment:

Offset ECAC Rate Changes	2021 ECAC	2022 ECAC	Correct Rates	2023 ECAC	Correct Rates	Rate
Effective date	7/1/2021	10/1/2022	10/1/2022	3/1/2024	3/1/2024	Impact %
TOU D-1						
Winter - ON	0.04791	0.05254	0.07660	0.05944	0.09696	63%
Winter - MID	0.04454	0.05254	0.07122	0.05944	0.09014	52%
Winter - OFF	0.00250	0.05254	0.00399	0.05944	0.00505	-91%
Summer - ON	0.04484	0.05254	0.07169	0.05944	0.09074	53%
Summer - OFF	-	0.05254	-	0.05944	-	-100%
Electric Vehicle D-1						
Winter - ON	0.04791	0.05254	0.07660	0.05944	0.09696	63%
Winter - MID	0.04454	0.05254	0.07122	0.05944	0.09014	52%
Winter - OFF	-	-	0.00399	-	0.00505	
Summer - ON	0.04484	0.05254	0.07169	0.05944	0.09074	53%
Summer - OFF	-	-	-	-	-	
TOU A-1						
Winter - ON	0.05216	0.04368	0.07886	0.05944	0.10731	81%
Winter - MID	0.03924	0.04368	0.05933	0.05944	0.08074	36%
Winter - OFF	0.00626	0.04368	0.00946	0.05944	0.01287	-78%
Summer - ON	0.03924	0.04368	0.05933	0.05944	0.08074	36%
Summer - OFF	0.00636	0.04368	0.00961	0.05944	0.01308	-78%
EV A-1						
Winter - ON	0.05216	0.04368	0.07886	0.05944	0.10731	81%
Winter - MID	0.03924	0.04368	0.05933	0.05944	0.08074	36%
Winter - OFF	-	-	0.00946	-	-	
Summer - ON	0.03924	0.04368	0.05933	0.05944	0.08074	36%
Summer - OFF	-	-	0.00961	-	-	

Effective Date

Liberty requests that this **Tier 1** advice letter be effective as of June 1, 2024.

Protests

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or email, any of which must be received no later than May 29, 2024, which is 20 days after the date of this advice letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. Protests should be mailed to:

Energy Division Tariff Unit
California Public Utilities Commission
May 9, 2024
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California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298
Facsimile: (415) 703-2200
Email: edtariffunit@cpuc.ca.gov

The protest should also be sent via email and U.S. mail to Liberty Utilities (CalPeco Electric) LLC at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC
Attn: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Email: CaseAdmin@libertyutilities.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically to parties shown on the attached service list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY

/s/ Dan Marsh

Dan Marsh
Senior Manager, Rates and Regulatory
Affairs

SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$13.40

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
Winter									
On-Peak	\$0.16040	\$0.14803 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.37230 (I)
Mid-Peak	\$0.16040	\$0.14022 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.36449 (I)
Off-Peak	\$0.16040	\$0.05613 (R)	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.28040 (R)
Summer									
On-Peak	\$0.16040	\$0.14182 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.36609 (I)
Off-Peak	\$0.16040	\$0.05108 (R)	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.27535 (R)

Other Energy Charges (Per kWh)

Surcharges ⁸ \$0.00100

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>241-E</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>May 9, 2024</u>
	Name	
Decision No. _____	<u>President</u>	Effective <u>June 1, 2024</u>
	Title	
		Resolution No. _____

SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month:

\$25.91

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total	
Winter										
On-Peak	\$0.16318	\$0.14585 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.41254	(I)
Mid-Peak	\$0.16318	\$0.11927 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.38596	(I)
Off-Peak	\$0.16318	\$0.05141 (R)	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.31810	(R)
Summer										
On-Peak	\$0.16318	\$0.11927 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.38596	(I)
Off-Peak	\$0.16318	\$0.05161 (R)	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.31830	(R)

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter										
On-Peak	\$0.16318	\$0.14585 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.41254	(I)
Mid-Peak	\$0.16318	\$0.11927 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.38596	(I)
Off-Peak	\$0.16318	\$0.05141 (R)	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.31810	(R)
Summer										
On-Peak	\$0.16318	\$0.11927 (I)	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.38596	(I)
Off-Peak	\$0.16318	\$0.05161 (R)	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.31830	(R)

Other Energy Charges (Per kWh)

Surcharges ⁸ \$.00100

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No.	<u>241-E</u>	Issued by	<u>Edward N. Jackson</u>	Date Filed	<u>May 9, 2024</u>
		Name			
Decision No.	_____	President	_____	Effective	<u>June 1, 2024</u>
		Title			
				Resolution No.	_____

**SCHEDULE NO. TOU D-1 EV
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – TOU

Per meter, per month \$13.40

Energy Charges (Per kWh) – TOU

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total	
Winter										
On-Peak	\$0.16040	\$0.14803	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.37230	(I)
Mid-Peak	\$0.16040	\$0.14122	(R) \$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.36549	(R)
Off-Peak	\$0.16040	\$0.00000	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.22427	
Summer										
On-Peak	\$0.16040	\$0.14182	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.36609	(I)
Off-Peak	\$0.16040	\$0.00000	\$0.00000	\$0.01517	\$0.00072	\$0.00319	\$0.04070	\$0.00409	\$0.22427	

Customer Charge – TOU CARE

Per meter, per month \$10.72

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total	
Winter										
On-Peak	\$0.10458	(I) \$0.11052	(I) \$0.00000	\$0.01517	(I) \$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.27710	(I)
Mid-Peak	\$0.10458	(I) \$0.11052	(I) \$0.00000	\$0.01517	(I) \$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.27710	(I)
Off-Peak	\$0.10458	(I) \$0.00000	\$0.00000	\$0.01517	(I) \$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.16658	(I)
Summer										
On-Peak	\$0.10458	(I) \$0.11052	(I) \$0.00000	\$0.01517	(I) \$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.27710	(I)
Off-Peak	\$0.10458	(I) \$0.00000	\$0.00000	\$0.01517	(I) \$0.00072	\$0.00132	\$0.04070	\$0.00409	\$0.16658	(I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00100

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
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(Continued)

Issued by

Advice Letter No. 241-E

Edward N. Jackson

Date Filed May 9, 2024

Name

Decision No. _____

President

Effective June 1, 2024

Title

Resolution No. _____

SCHEDULE NO. TOU A-1 EV

ELECTRIC VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$25.91

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ¹	Vegetation ²	Greenhouse Gas (GHG)	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total	
<i>Winter</i>										
On-Peak	\$0.16318	\$0.14585	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.41254	(I)
Mid-Peak	\$0.16318	\$0.11297	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.37966	(I)
Off-Peak	\$0.16318	\$0.00000	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.26669	
<i>Summer</i>										
On-Peak	\$0.16318	\$0.11297	(I) \$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.37966	(I)
Off-Peak	\$0.16318	\$0.00000	\$0.00000	\$0.01517	\$0.00072	\$0.00230	\$0.04264	\$0.04269	0.26669	

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

<i>Winter</i>										
On-Peak	\$0.16318	(I) \$0.09798	(I) \$0.00000	\$0.01517	(I) \$0.00072	\$0.00230	\$0.04264	\$0.04269	0.36467	(I)
Mid-Peak	\$0.16318	(I) \$0.09798	(I) \$0.00000	\$0.01517	(I) \$0.00072	\$0.00230	\$0.04264	\$0.04269	0.36467	(I)
Off-Peak	\$0.16318	(I) \$0.00000	\$0.00000	\$0.01517	(I) \$0.00072	\$0.00230	\$0.04264	\$0.04269	0.26669	(I)
<i>Summer</i>										
On-Peak	\$0.16318	(I) \$0.09798	(I) \$0.00000	\$0.01517	(I) \$0.00072	\$0.00230	\$0.04264	\$0.04269	0.36467	(I)
Off-Peak	\$0.16318	(I) \$0.00000	\$0.00000	\$0.01517	(I) \$0.00072	\$0.00230	\$0.04264	\$0.04269	0.26669	(I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$.00100

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
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6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission

(Continued)

Advice Letter No.	<u>241-E</u>	Issued by <u>Edward N. Jackson</u>	Date Filed	<u>May 9, 2024</u>
Decision No.	_____	Name <u>President</u>	Effective	<u>June 1, 2024</u>
		Title <u>_____</u>	Resolution No.	<u>_____</u>

Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com;
emello@sppc.com;
epoole@adplaw.com;
cem@newsdata.com;
rmccann@umich.edu;
sheila@wma.org;
abb@eslawfirm.com;
cbk@eslawfirm.com;
bhodgeusa@yahoo.com;
chilen@nvenergy.com;
phanschen@mofo.com;
liddell@energyattorney.com;
cem@newsdata.com;
dietrichlaw2@earthlink.net;
ericj@eslawfirm.com;
clerk-recorder@sierracounty.ws;
plumascoco@gmail.com;
marshall@psln.com;
stephenhollabaugh@tdpud.org;
gross@portersimon.com;
mccluretahe@yahoo.com;
catherine.mazzeo@swgas.com;
Theresa.Faegre@libertyutilities.com;
SDG&ETariffs@semprautilities.com;
bcragg@downeybrand.com;
AdviceTariffManager@sce.com;
edtariffunit@cpuc.ca.gov;
jrw@cpuc.ca.gov;

rmp@cpuc.ca.gov;
jaime.gannon@cpuc.ca.gov;
mas@cpuc.ca.gov;
txb@cpuc.ca.gov;
efr@cpuc.ca.gov;
tlg@cpuc.ca.gov;
dao@cpuc.ca.gov;
ljt@cpuc.ca.gov;
mmg@cpuc.ca.gov;
kjl@cpuc.ca.gov;
denise.tyrrell@cpuc.ca.gov;
fadi.daye@cpuc.ca.gov;
winnie.ho@cpuc.ca.gov;
usrb@cpuc.ca.gov;
Rob.Oglesby@energy.ca.gov;
stevegreenwald@dwt.com;
vidhyaprabakaran@dwt.com;
judypau@dwt.com;
dwtcpucdockets@dwt.com;
patrickferguson@dwt.com;
travis.ritchie@sierraclub.org;
dan.marsh@libertyutilities.com;
sharon.yang@libertyutilities.com;
ginge@regintl.com;
christopher.westling@cpuc.ca.gov;
sletton@cityofslt.us;
acooley@eslawfirm.com;
sacksyboy@yahoo.com



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Dan Marsh

Phone #: 530-721-2435

E-mail: Dan.Marsh@libertyutilities.com

E-mail Disposition Notice to: AnnMarie.Sanchez@libertyutilities.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 241-E

Tier Designation: 1

Subject of AL: Revisions to ECAC Rates

Keywords (choose from CPUC listing): Increase Rates, ECAC / Energy Cost Adjustment

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 6/1/24

No. of tariff sheets: 4

Estimated system annual revenue effect (%): varies by rate class, see Advice Letter

Estimated system average rate effect (%): varies by rate class, see Advice Letter

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule Nos. A-1 TOU, A-1 TOU EV, D-1 TOU, D-1 TOU EV

Service affected and changes proposed¹: see advice letter

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Dan Marsh
Title: Senior Manager, Rates and Regulatory Affairs
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ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	